<DateSubmitted>

HOUSE OF REPRESENTATIVES CONFERENCE COMMITTEE REPORT

Mr. President: Mr. Speaker:

The Conference Committee, to which was referred

HB2752

- Caldwell (Trey) of the House and Gollihare of the Senate By:
- Title: Eminent domain; electricity; facilities; private property; certificates; Corporation Commission; effective date.

Together with Engrossed Senate Amendments thereto, beg leave to report that we have had the same under consideration and herewith return the same with the following recommendations:

- 1. That the Senate recede from its amendment; and
- 2. That the attached Conference Committee Substitute be adopted.

Respectfully submitted,

SENATE CONFEREES

Gollihare	 	 	
Green			
Paxton		 	
Kern			
Rader			
Dossett			

1	STATE OF OKLAHOMA				
2	1st Session of the 60th Legislature (2025)				
3	CONFERENCE COMMITTEE SUBSTITUTE				
4	FOR ENGROSSED HOUSE BILL NO. 2752 By: Caldwell (Trey), Hilbert,				
5	and Dobrinski of the House				
6	and				
7	Gollihare of the Senate				
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10	CONFERENCE COMMITTEE SUBSTITUTE				
11	An Act relating to eminent domain; amending 27 O.S. 2021, Section 7, which relates to eminent domain for				
12	electricity; determining when eminent domain may be used; providing that eminent domain shall not be used				
13	for certain facilities on private property; requiring certain entities seeking eminent domain to receive				
14	specific certificates under certain circumstances; providing exceptions for receiving certain				
15	certificates; and providing an effective date.				
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18	BE IT ENACTED BY THE PEOPLE OF THE STATE OF OKLAHOMA:				
19	SECTION 1. AMENDATORY 27 O.S. 2021, Section 7, is				
20	amended to read as follows:				
21	Section 7. A. Except as otherwise provided in this section,				
22	any person, firm or corporation organized under the laws of this				
23	state, or authorized to do business in this state, to furnish light,				
24	heat or power by electricity or <u>natural</u> gas, or any other person,				

 or building of wind turbines energy facilities, solar energy facilities, battery storage facilities, hydrogen gas facilities, or other renewable energy facilities on private property. <u>C. Prior to seeking to exercise eminent domain for an electric</u> transmission facility rated greater than three hundred (300) kilovolts, any person, firm, or corporation under the purview of subsection A of this section, must have obtained a Certificate of Authority from the Corporation Commission. <u>D. This section shall not be construed to require any Oklahoma</u> retail electric supplier or rural electric cooperative to secure a Certificate of Authority for any extension, rebuild, or upgrade to an electric transmission facility. SECTION 2. This act shall become effective November 1, 2025. 	1	association or firm engaged in furnishing lights, heat or power by
 4 provided for railroad corporations by laws of this state. 5 B. The power of eminent domain shall not be used for the siting 6 or building of wind turbines energy facilities, solar energy 7 facilities, battery storage facilities, hydrogen gas facilities, or 8 other renewable energy facilities on private property. 9 C. Prior to seeking to exercise eminent domain for an electric 10 transmission facility rated greater than three hundred (300) 11 kilovolts, any person, firm, or corporation under the purview of 12 subsection A of this section, must have obtained a Certificate of 13 Authority from the Corporation Commission. 14 D. This section shall not be construed to require any Oklahoma 15 retail electric supplier or rural electric cooperative to secure a 16 Certificate of Authority for any extension, rebuild, or upgrade to 17 an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025. 	2	electricity or <u>natural</u> gas shall have and exercise the right of
5 B. The power of eminent domain shall not be used for the siting 6 or building of wind turbines energy facilities, solar energy 7 facilities, battery storage facilities on private property. 8 other renewable energy facilities on private property. 9 C. Prior to seeking to exercise eminent domain for an electric 10 transmission facility rated greater than three hundred (300) 11 kilovolts, any person, firm, or corporation under the purview of 12 subsection A of this section, must have obtained a Certificate of 13 Authority from the Corporation Commission. 14 D. This section shall not be construed to require any Oklahoma 15 retail electric supplier or rural electric cooperative to secure a 16 Certificate of Authority for any extension, rebuild, or upgrade to 17 an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025.	3	eminent domain in the same manner and by like proceedings as
 or building of wind turbines energy facilities, solar energy facilities, battery storage facilities, hydrogen gas facilities, or other renewable energy facilities on private property. <u>C. Prior to seeking to exercise eminent domain for an electric</u> transmission facility rated greater than three hundred (300) kilovolts, any person, firm, or corporation under the purview of subsection A of this section, must have obtained a Certificate of Authority from the Corporation Commission. <u>D. This section shall not be construed to require any Oklahoma</u> retail electric supplier or rural electric cooperative to secure a Certificate of Authority for any extension, rebuild, or upgrade to an electric transmission facility. SECTION 2. This act shall become effective November 1, 2025. 	4	provided for railroad corporations by laws of this state.
7 facilities, battery storage facilities, hydrogen gas facilities, or other renewable energy facilities on private property. 9 <u>C. Prior to seeking to exercise eminent domain for an electric</u> transmission facility rated greater than three hundred (300) kilovolts, any person, firm, or corporation under the purview of subsection A of this section, must have obtained a Certificate of Authority from the Corporation Commission. 14 <u>D. This section shall not be construed to require any Oklahoma</u> retail electric supplier or rural electric cooperative to secure a <u>Certificate of Authority for any extension, rebuild, or upgrade to</u> an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025.	5	B. The power of eminent domain shall not be used for the siting
8 other renewable energy facilities on private property. 9 C. Prior to seeking to exercise eminent domain for an electric 10 transmission facility rated greater than three hundred (300) 11 kilovolts, any person, firm, or corporation under the purview of 12 subsection A of this section, must have obtained a Certificate of 13 Authority from the Corporation Commission. 14 D. This section shall not be construed to require any Oklahoma 15 retail electric supplier or rural electric cooperative to secure a 16 Certificate of Authority for any extension, rebuild, or upgrade to 17 an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025.	6	or building of wind turbines energy facilities, solar energy
 <u>C. Prior to seeking to exercise eminent domain for an electric</u> <u>transmission facility rated greater than three hundred (300)</u> <u>kilovolts, any person, firm, or corporation under the purview of</u> <u>subsection A of this section, must have obtained a Certificate of</u> <u>Authority from the Corporation Commission.</u> <u>D. This section shall not be construed to require any Oklahoma</u> <u>retail electric supplier or rural electric cooperative to secure a</u> <u>Certificate of Authority for any extension, rebuild, or upgrade to</u> <u>an electric transmission facility.</u> SECTION 2. This act shall become effective November 1, 2025. 	7	facilities, battery storage facilities, hydrogen gas facilities, or
10 transmission facility rated greater than three hundred (300) 11 kilovolts, any person, firm, or corporation under the purview of 12 subsection A of this section, must have obtained a Certificate of 13 Authority from the Corporation Commission. 14 D. This section shall not be construed to require any Oklahoma 15 retail electric supplier or rural electric cooperative to secure a 16 Certificate of Authority for any extension, rebuild, or upgrade to 17 an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025. 19	8	other renewable energy facilities on private property.
11 <u>kilovolts, any person, firm, or corporation under the purview of</u> 12 <u>subsection A of this section, must have obtained a Certificate of</u> 13 <u>Authority from the Corporation Commission.</u> 14 <u>D. This section shall not be construed to require any Oklahoma</u> 15 <u>retail electric supplier or rural electric cooperative to secure a</u> 16 <u>Certificate of Authority for any extension, rebuild, or upgrade to</u> 17 <u>an electric transmission facility.</u> 18 SECTION 2. This act shall become effective November 1, 2025. 19	9	C. Prior to seeking to exercise eminent domain for an electric
12 <u>subsection A of this section, must have obtained a Certificate of</u> 13 <u>Authority from the Corporation Commission.</u> 14 <u>D. This section shall not be construed to require any Oklahoma</u> 15 <u>retail electric supplier or rural electric cooperative to secure a</u> 16 <u>Certificate of Authority for any extension, rebuild, or upgrade to</u> 17 <u>an electric transmission facility.</u> 18 <u>SECTION 2. This act shall become effective November 1, 2025.</u> 19	10	transmission facility rated greater than three hundred (300)
13 Authority from the Corporation Commission. 14 D. This section shall not be construed to require any Oklahoma 15 retail electric supplier or rural electric cooperative to secure a 16 Certificate of Authority for any extension, rebuild, or upgrade to 17 an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025.	11	kilovolts, any person, firm, or corporation under the purview of
14D. This section shall not be construed to require any Oklahoma15retail electric supplier or rural electric cooperative to secure a16Certificate of Authority for any extension, rebuild, or upgrade to17an electric transmission facility.18SECTION 2. This act shall become effective November 1, 2025.19	12	subsection A of this section, must have obtained a Certificate of
15 retail electric supplier or rural electric cooperative to secure a 16 Certificate of Authority for any extension, rebuild, or upgrade to 17 an electric transmission facility. 18 SECTION 2. This act shall become effective November 1, 2025. 19	13	Authority from the Corporation Commission.
16 <u>Certificate of Authority for any extension, rebuild, or upgrade to</u> 17 <u>an electric transmission facility.</u> 18 SECTION 2. This act shall become effective November 1, 2025. 19	14	D. This section shall not be construed to require any Oklahoma
17 <u>an electric transmission facility.</u> 18 SECTION 2. This act shall become effective November 1, 2025. 19	15	retail electric supplier or rural electric cooperative to secure a
18 SECTION 2. This act shall become effective November 1, 2025. 19	16	Certificate of Authority for any extension, rebuild, or upgrade to
19	17	an electric transmission facility.
	18	SECTION 2. This act shall become effective November 1, 2025.
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